Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	54,888			93,609	-20,144	-2,598	4,444	117,936	3,375	0	125,220
Hydrocarbon Gas Liquids	37,621	-693	5.704	1.467	-17,310		6.504	2,659	3,971	13,655	45.978
Natural Gas Liquids		-693	4,181	1,222	-16,631		6,353	2,659	3,971	12,717	45,481
Ethane	,		, -	· -	-7,149		-598		1,998	5,509	6,622
Propane			2,292	610	-11,035		4,065		172	281	17,317
Normal Butane	4,531	_	2,218	373	-3,987		3,489	33	157	-544	10,205
Isobutane		_	-329	239	104		-238	1,703	2	578	2,046
Natural Gasoline	4,350	-693		_	5,436		-365	923	1,642	6,894	9,291
Refinery Olefins			1,523	245	-679		151			938	497
Ethylene			_	_	_		_			_	_
Propylene			1,179	151	-679		124			527	432
Normal Butylene			344	94	_		27			411	65
Isobutylene			_	-	-		0			0	0
Other Life City		00.400			40.005	474	0.040	40.044	0.007		00.047
Other Liquids		32,493		394	-13,085	474	-2,940	19,844	3,967	-594	66,247
Hydrogen/Biofuels/Other Hydrocarbons		32,493		81	-20,596	-176		9,499	1,287	1,855	10,330
Hydrogen		20 400		81	20 506	1,072	-828	1,072	1 007	1.055	10 017
Biofuels (including Fuel Ethanol)		32,493		01	-20,596 -20,075	-1,263 -1,263	-707	8,401	1,287	1,855	10,317
Fuel EthanolBiofuels (excluding Fuel Ethanol) ⁶		29,382 3,111		81	-20,075	-1,203	-121	7,839 562	913 374	1,855	9,038 1,278
		3,111		01	-521	15	-121	26	3/4	0	1,276
Other Hydrocarbons				77	-1,002		-835	-266	2,626	-2,450	14,390
Motor Gasoline Blend.Comp. (MGBC)		0		236	8,513	651	-1,266	10,611	55	2,430	41,528
Reformulated		0		230	3,918	-1,509	557	1,852	-	0	5,490
Conventional		0		236	4,595	2,160	-1,823	8,759	55	ő	36,037
Aviation Gasoline Blend. Comp.				-	- 1,000			-	-	_	-
Finished Petroleum Products		158	140,165	1,262	2,949	613	-1,823		1,234	145,736	57,302
Finished Motor Gasoline		163	79,391	_	1,316	613	530		316	80,637	3,703
Reformulated		_	10,726	_	-	1,742	_		_	12,468	_
Conventional		163	68,665	_	1,316	-1,129	530		316	68,169	3,703
Finished Aviation Gasoline			26	6	35		-31		_	98	150
Kerosene-Type Jet Fuel		_	8,950		158		518		34	8,556	7,755
Kerosene		_	58	20	-		72		1	5	179
Distillate Fuel Oil		-5	34,453		3,534		-1,523		115	39,643	26,041
15 ppm sulfur and under		-5	34,147	248	3,436		-1,574		1	39,399	25,067
Greater than 15 ppm to 500 ppm sulfur		0	224	3	98		128		2	195	346
Greater than 500 ppm sulfur			82 1,036	35	-560		-77 -37		111 0	50 548	628 949
Less than 0.31 percent sulfur			63	35	-48		14		NA	NA	125
0.31 to 1.00 percent sulfur			404	6	-233		-43		NA NA	NA NA	182
Greater than 1.00 percent sulfur			569	29	-279		-8		NA	NA NA	642
Petrochemical Feedstocks			872	159	-14		-48		-	1,065	545
Naphtha for Petro. Feed. Use			519	84	8		-51		_	662	428
Other Oils for Petro. Feed. Use			353	75	-22		3		_	403	117
Special Naphthas			-30	20	10		23		_	-23	190
Lubricants			228	213	154		7		220	368	851
Waxes			46	14	_		7		21	32	68
Petroleum Coke			4,936	31	-461		-977		507	4,976	2,027
Marketable			3,492	31	-461		-977		507	3,532	2,027
Catalyst			1,444							1,444	
Asphalt and Road Oil			5,247	511	-1,230		-381		20	4,889	14,631
Still Gas			4,475							4,475	
Miscellaneous Products			477	-	7		17		0	467	213
Total	92,509	31,958	145,869	96,732	-47,589	-1,511	6,184	140,439	12,547	158,797	294,747

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Peter receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.